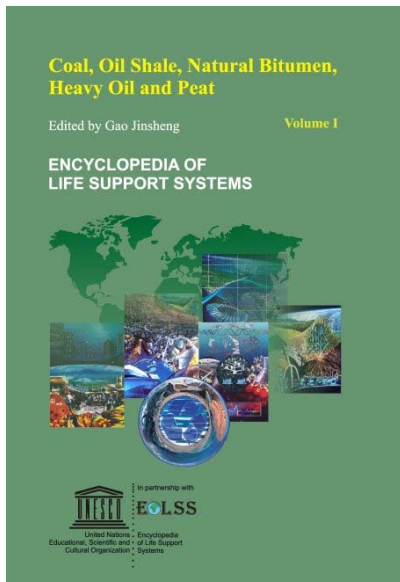


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## COAL, OIL SHALE, NATURAL BITUMEN, HEAVY OIL AND PEAT



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