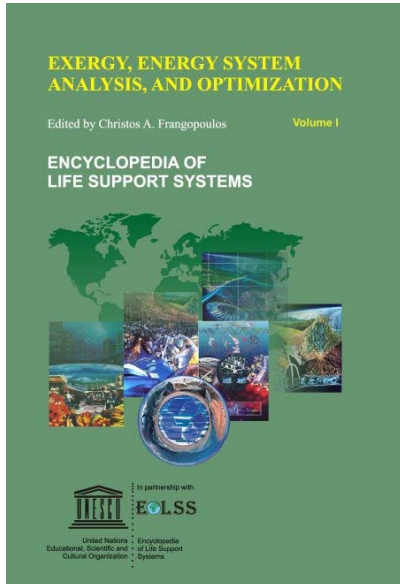


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Exergy, Energy System Analysis, and Optimization - Volume 1

No. of Pages: 292

ISBN: 978-1-84826-164-8 (eBook)

ISBN: 978-1-84826-614-8 (Print Volume)

Exergy, Energy System Analysis, and Optimization - Volume 2

No. of Pages: 454

ISBN: 978-1-84826-165-5 (eBook)

ISBN: 978-1-84826-615-5 (Print Volume)

Exergy, Energy System Analysis, and Optimization - Volume 3

No. of Pages: 438

ISBN: 978-1-84826-166-2 (eBook)

ISBN: 978-1-84826-616-2 (Print Volume)

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